



Avista Corp.
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Toll Free 800-727-9170

November 20, 2020

State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8 Suite 201-A
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of October 2020. This information is submitted in compliance with Order Number 34472 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-19-06). This report is being filed in electronic format only per approval from the filing center.

For the month of October, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$82,798. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$12,138. The year to date balance in the deferral account (including both commodity and demand) is a surcharge of \$325,707 (including interest). The amount of amortization recorded for the month is \$269,898 for a total surcharge balance of \$423,906 (including interest).

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at marcus.garbarino@avistacorp.com or via telephone at (509) 495-2567. Thank you!

Sincerely,

/s/Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Regulatory Affairs

Enclosures

RECEIVED
2020 NOV 20 AM 10:40
IDAHO PUBLIC
UTILITIES COMMISSION

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Effective Date: 202010
 Last Update: 11/05/2020 9:14 AM
 Approval Requested: 11/05/2020 9:15 AM

Last Saved by: Keri Meister
 Submitted by: Keri Meister
 Approved by:

Seq. Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	2,077.95	Interest
20 001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	97,931.13	0.00	Deferral
30 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	95,853.18	Deferral Expense
40 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	741.92	Interest
50 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	86,178.23	Amortization
60 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	86,920.15	0.00	Amortization Expense
70 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	600.73	Interest
80 001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	0.00	70,059.45	Deferral
90 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	70,660.18	0.00	Deferral Expense
100 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	480.79	Interest
110 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	270,379.05	0.00	Amortization
120 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	269,898.26	Amortization Expense
Totals:					525,890.51	525,890.51	

Explanation:
 To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID

Team: Resource Accounting

Type: C

Category: DJ

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Submitted by: Keri Meister

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Keri Meister _____ 11/5/2020
Prepared by Keri Meister Date

Reviewed by _____ Date

Approved for Entry _____ Date
Corporate Accounting use Only

	202010	202010
Washington/Idaho Gas Costs		
Demand (Transportation) Costs		
NWP Fixed	3,621,735.46	
NWP Variable	16,291.74	
NWP Capacity Release	(2,265,180.23)	
	1,372,846.97	
TC Energy GTN Fixed	210,567.21	
TC Energy GTN Variable	5,072.55	
TC Energy GTN Capacity Release	(2,848.33)	
	212,791.43	
TC Energy Foothills Fixed	210,694.43	
TC Energy Foothills Variable	400,433.59	
	611,128.02	
TC Energy NOVA (AB System) Fixed	104,773.09	
TC Energy NOVA (AB System) Variable	104,773.09	
	209,546.18	
Spectra Westcoast Fixed	104,773.09	
Spectra Westcoast Variable	1,537.76	
	106,310.85	
Dominion Energy Questar Fixed	1,537.76	
	1,537.76	
Third party capacity release		
Other Pipeline Fixed charges		
Other Capacity Release credit		
Counterparty Invoice Total		
Thermal Transport		
Intracompany Transportation Optimization		
Total Demand Costs from Purchase Journals	2,303,977.27	
less variable costs charged to Commodity	(21,364.29)	
Total Demand Costs to be Allocated	2,281,712.98	

	202010	202010
Expense Calculation		
Total Current Demand Costs (excluding refund)	\$ 2,281,712.98	\$ 2,281,712.98
Total Commodity Costs to be Allocated	3,171,496.16	714,632.51
Imbalance Cost Washington	(82,552.16)	
Imbalance Cost Idaho	(45,068.10)	
Total Commodity Costs before refund	\$ 3,043,875.90	\$ 1,977,968.90
Total	\$ 5,325,588.88	\$ 1,977,968.90

	WASHINGTON			IDAHO		
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	8,963,780	0.09651	865,094.41	5,103,355	0.09295	474,356.85
Schedule 102	13,468	0.09651	1,299.80	2,385,498	0.09295	221,732.04
Schedule 111	4,850,551	0.08727	423,307.59	68,915	0.09295	6,405.65
Schedule 112	137,574	0.08727	12,006.08	0	NA	-
Schedule 121	0	0.08727	-	0	NA	-
Schedule 122	0	0.08727	-	0	NA	-
Schedule 131	0	0.05591	-	0	NA	-
Schedule 132	54,977	0.05591	3,073.76	0	NA	-
Schedule 146	2,850,736	0.00054	1,544.26	0	NA	-
Total Demand	16,880,088		1,306,325.89	7,557,768		702,484.54
			check			0.09295
COMMODITY						
Schedule 101	8,963,780	0.15284	1,370,024.14	5,103,355	0.15199	775,658.93
Schedule 102	13,468	0.15284	2,058.45	2,385,498	0.15199	362,571.84
Schedule 111	4,850,551	0.15284	741,358.21	68,915	0.15199	10,474.39
Schedule 112	137,574	0.15284	21,026.81	0	0.15199	-
Schedule 121	0	0.15284	-	0	0.15199	-
Schedule 122	0	0.15284	-	0	0.15199	-
Schedule 131	0	0.15284	-	0	0.15199	-
Schedule 132	54,977	0.15284	8,402.68	0	0.15199	-
Total Commodity	14,020,350		2,142,870.29	7,557,768		1,148,705.16
			check			0.15199

	Washington	Idaho
Commodity Demand	Washington Demand	Idaho Demand
Schedule 101	1,977,968.90	1,065,907.00
Schedule 111	(2,142,870.29)	(1,148,705.16)
Schedule 121	-	-
Schedule 131	-	-
WA Total	(164,901.40)	(82,798.16)
ID Total	95,853.18	(70,660.18)

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Schedule 111	(2,142,870.29)	(1,148,705.16)
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Schedule 131	-	-
WA Total	(164,901.40)	(82,798.16)
ID Total	95,853.18	(70,660.18)

Avista Corporation
 State of Idaho
 Current Unrecovered PGA Deferral
 Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
201812	1.00%		(6,125,449.78)	56,200.22	(609,657.34)	(5,335.15)	(6,684,242.05)	(6,684,242.05)	-
201901	2.00%		(6,684,242.05)	407,415.81	(536,507.43)	(11,247.98)	(6,824,581.65)	(6,824,581.65)	-
201902	2.00%		(6,824,581.65)	3,563,602.23	(828,898.61)	(9,095.38)	(4,098,973.41)	(4,098,973.42)	(0.01)
201903	2.00%		(4,098,973.41)	5,047,939.70	(346,692.04)	(2,913.92)	599,360.32	789,092.39	189,732.07
201904	2.00%		599,360.32	(8,499.01)	69,093.07	1,049.43	661,003.81	851,052.10	190,048.29
201905	2.00%		661,003.81	(1,365,573.06)	347,386.31	253.18	(356,929.75)	445,395.99	802,325.74
201906	2.00%		(356,929.75)	(888,662.73)	426,690.62	(979.86)	(819,881.73)	(627,451.05)	192,430.68
201907	2.00%		(819,881.73)	(1,093,822.85)	461,531.65	(1,893.38)	(1,454,066.31)	(1,260,427.92)	193,638.39
201908	2.00%		(1,454,066.31)	(1,126,286.47)	452,485.95	(2,984.94)	(2,130,851.76)	(1,936,018.01)	194,833.75
201909	2.00%		(2,130,851.76)	(1,440,487.55)	341,082.93	(4,467.59)	(3,234,723.97)	(3,230,345.43)	4,378.54
201910	2.00%		(3,234,723.97)	(309,177.36)	(139,090.18)	(5,764.76)	(3,688,756.27)	(3,683,455.59)	5,300.68
201911	2.00%	3,688,756.27	-	83,790.86	(396,089.71)	(260.25)	(312,558.21)	(312,558.21)	0.88
201912	2.00%		(312,559.09)	354,033.40	(365,550.30)	(530.53)	(324,606.52)	(324,606.52)	0.00
202001	2.00%		(324,606.52)	228,016.72	(482,155.36)	(752.79)	(579,497.95)	(579,497.95)	(0.00)
202002	2.00%		(579,497.95)	174,211.94	(425,223.19)	(1,175.01)	(831,684.21)	(831,684.21)	0.00
202003	2.00%		(831,684.21)	428,261.75	(271,441.84)	(1,255.46)	(676,119.77)	(676,119.77)	(0.00)
202004	2.00%		(676,119.77)	(149,619.75)	68,475.73	(1,194.49)	(758,458.28)	(758,458.28)	(0.00)
202005	2.00%		(758,458.28)	(170,196.65)	329,951.02	(1,130.97)	(599,834.88)	(599,834.88)	(0.00)
202006	2.00%		(599,834.88)	(133,078.72)	366,411.87	(805.28)	(367,307.00)	(367,307.01)	(0.01)
202007	2.00%		(367,307.00)	(142,122.03)	490,251.29	(322.07)	(19,499.81)	(19,499.81)	(0.00)
202008	2.00%		(19,499.81)	(266,284.58)	493,560.45	156.90	207,932.97	207,932.97	0.00
202009	2.00%		207,932.97	(227,907.89)	415,239.09	502.66	395,766.84	395,766.84	0.00
202010	2.00%		395,766.84	(82,798.15)	12,137.97	600.73	325,707.38	395,766.84	70,059.46
202011			325,707.38			-	325,707.38		
202012			325,707.38			-	325,707.38		
				(82,798.15)	12,137.97	600.73			
				A	B	C			

D (82,798.15) A 12,137.97 B 600.73 THIS ROW USED TO CALC JET ENTRY

202010 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income 419600.GD.ID		600.73 C
Interest Expense 431600.GD.ID		C
Demand+Comm Def 191010.GD.ID	70,059.45	A+B+C
Deferral Expense 805120.GD.ID	70,660.18	(A+B)

0.00 check s/b 0

Avista Corporation
State of Idaho
Recoverable Gas Costs Amortized
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
201812	1.00%	-	22,339.58	(6,302,763.03)	10,111,460	pro-rated	918,955.00	3,074,476	pro-rated	279,615.00	(4,752.90)	(5,108,945.93)	(5,115,802.91)	(6,856.98)
201901	2.00%	-	1,780.95	(5,107,164.98)	9,766,779	0.09092	887,995.55	3,268,684	0.08676	283,591.02	(7,535.62)	(3,943,114.03)	(3,951,751.96)	(8,637.93)
201902	2.00%	-	(8,638.80)	(3,951,752.83)	11,758,433	0.09092	1,069,076.73	3,777,850	0.08676	327,766.27	(5,422.22)	(2,560,332.06)	(2,560,331.18)	0.88
201903	2.00%	-	-	(2,560,332.06)	8,099,837	0.09092	736,437.18	2,821,506	0.08676	244,793.86	(3,449.53)	(1,582,550.55)	(1,582,549.67)	0.88
201904	2.00%	-	-	(1,582,550.55)	4,435,648	0.09092	403,289.12	1,909,235	0.08676	165,645.23	(2,163.47)	(1,015,779.67)	(1,015,778.80)	0.87
201905	2.00%	-	(22,687.40)	(1,038,467.07)	2,161,977	0.09092	196,566.95	1,184,622	0.08676	102,777.80	(1,481.32)	(740,603.64)	(740,602.77)	0.87
201906	2.00%	-	-	(740,603.64)	1,473,042	0.09092	133,928.98	1,108,394	0.08676	96,164.26	(1,042.60)	(511,553.00)	(511,552.12)	0.88
201907	2.00%	-	-	(511,553.00)	1,139,474	0.09092	103,600.98	1,142,095	0.08676	99,088.16	(683.68)	(309,547.54)	(309,546.66)	0.88
201908	2.00%	-	-	(309,547.54)	1,084,584	0.09092	98,610.38	1,156,521	0.08676	100,339.76	(350.12)	(110,947.52)	(110,946.64)	0.88
201909	2.00%	-	-	(110,947.52)	1,844,462	0.09092	167,698.49	1,464,015	0.08676	127,017.94	60.68	(183,829.59)	(183,830.47)	0.88
201910	2.00%	-	-	183,829.59	6,421,594	0.09092	583,851.33	2,348,763	0.08676	203,778.68	962.74	(972,422.33)	(972,423.22)	0.89
201911	2.00%	(3,688,756.27)	17,131.87	(2,699,202.07)	8,684,696	pro-rated	300,322.00	2,760,681	pro-rated	92,138.00	(4,171.62)	(2,310,913.69)	(2,304,747.58)	6,166.11
202001	2.00%	-	-	(2,310,913.69)	9,118,426	pro-rated	329,342.64	2,798,527	pro-rated	101,814.00	(3,492.23)	(1,883,249.28)	(1,877,075.53)	6,173.75
202002	2.00%	-	-	(1,883,249.28)	9,871,600	0.03604	355,772.46	3,247,879	0.03604	117,053.56	(2,744.73)	(1,413,167.98)	(1,406,983.95)	6,184.03
202003	2.00%	-	-	(1,413,167.98)	9,052,000	0.03604	326,234.08	2,971,899	0.03604	107,107.24	(1,994.16)	(981,820.82)	(975,626.49)	6,194.33
202004	2.00%	-	-	(981,820.82)	7,773,497	0.03604	280,156.83	2,732,609	0.03604	98,483.23	(1,320.83)	(604,501.59)	(599,158.36)	5,343.23
202005	2.00%	-	-	(604,501.59)	5,024,136	0.03604	181,069.86	1,669,164	0.03604	60,156.67	(806.48)	(364,081.54)	(358,729.41)	5,352.13
202006	2.00%	-	-	(364,081.54)	2,757,628	0.03604	99,384.91	1,225,202	0.03604	44,156.28	(487.18)	(221,027.53)	(215,666.48)	5,361.05
202007	2.00%	-	-	(221,027.53)	1,756,365	0.03604	63,299.39	1,525,556	0.03604	54,981.04	(269.81)	(103,016.90)	(97,646.93)	5,369.97
202008	2.00%	-	-	(103,016.90)	1,394,760	0.03604	50,267.15	787,141	0.03604	28,368.56	(106.17)	(24,487.36)	(19,108.44)	5,378.92
202009	2.00%	-	-	(24,487.36)	1,094,753	0.03604	39,454.90	1,122,105	0.03604	40,440.66	25.77	55,433.97	60,821.85	5,387.88
202010	2.00%	-	-	55,433.97	1,424,908	0.03604	51,353.68	1,292,034	0.03604	46,564.91	173.99	153,526.55	153,526.49	(0.06)
202011	2.00%	-	-	153,526.55	5,103,355	pro-rated	183,924.91	2,385,498	0.03604	85,973.35	480.79	423,905.60	153,526.49	(270,379.11)
202012	2.00%	-	-	423,905.60	183,924.91	pro-rated			pro-rated		-	423,905.60		
							85,973.35				480.79	423,905.60		

C
A
B

202010 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income	419600.GD.ID	480.79 B
Interest Expense	431600.GD.ID	(B)
Amortization	191000.GD.ID	A+B
Amort Expense	805110.GD.ID	269,898.26 A

0.00 checks/b 0

THIS ROW USED TO CALC JET ENTRY

Washington/Idaho/Oregon Gas Costs	GL Account	Oct-20 AN	
Nucleus Storage			
AN JP 408 Injections	808200 GD AN	\$	(376,426.59)
AN JP 408 Withdrawals	808100 GD AN	\$	950,754.80
Total AN JP	164100 GD AN	\$	574,328.21
Clay Basin (QUESTAA) Injections			
Clay Basin (QUESTAA) Injections	808200 GD AN / OR	\$	-
Clay Basin (QUESTAA) Withdrawals	808100 GD AN / OR	\$	32,701.16
Total Clay Basin	164115 GD AA / OR	\$	32,701.16
OR JP 408 Injections			
OR JP 408 Injections	808200 GD OR	\$	-
OR JP 408 Withdrawals	808100 GD OR	\$	-
Total OR JP Owned	164100 GD OR	\$	-
OR JP 403 Injections			
OR JP 403 Injections	808200 GD OR	\$	-
OR JP 403 Withdrawals	808100 GD OR	\$	-
Total OR JP Leased	164100 GD OR	\$	-
Total Net Storage (Injections)/Withdrawals		\$	607,029.37
NUCUT PURCHASES (GL Estimate Report)			
Commodity Purchases	804000 GD AN / OR	\$	9,510,356.35
Fixed Demand and Capacity Releases	804001 GD AN / OR	\$	2,281,712.98
Variable Demand (Transport) Costs	804002 GD AN / OR	\$	21,364.29
Hedge Activity	804010 GD AN / OR	\$	13,784.65
Financial Settlements	804600 GD AN / OR	\$	(854,440.99)
Intraco Purchase from Thermal	804730 GD AN / OR	\$	539,712.66
Cochrane Credit	811000 GD AN / OR	\$	(17,162.45)
Information from other journals -Deferred Costs:			
WA Imbalance from DJ 436	804000 GD WA	\$	(82,552.16)
ID Imbalance from DJ 436	804000 GD ID	\$	(45,068.10)
OR Imbalance from DJ 436	804000 GD OR	\$	-
M Chemical Accrual	804000 GD AN	\$	7,000.00 in Oracle GL
GTN Odorization accrual	804000 GD OR	\$	-
NWNatural Odorization accrual	804000 GD OR	\$	-
Broker Fees DJ 471	804017 GD AN / OR	\$	26,894.07
Mizuho Journal DJ 476	804017 GD AN / OR	\$	3,087.92
Wells Fargo Journal DJ 476	804017 GD AN / OR	\$	2,426.21
Merchandise Processing Fee DJ 467	804018 GD AN / OR	\$	7,593.84
WA/ID/OR Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730 C	\$	(6,321,149.76)
Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN / OR	\$	-
Entitlement Penalty	495000 GD ID	\$	-
Total Costs for Deferral including net gas costs		\$	5,325,588.88 Tie to Deferral Entry
	483600 GD AN / OR	\$	139,743.23 Input fr GLE Sales
	483000 GD AN / OR	\$	(3,367,424.04) Input fr GLE Sales
	483730 GD AN / OR	\$	(3,093,468.95) Input fr GLE Sales
			(6,321,149.76)
Total from GLE	\$	12,102,356.86	\$ (12,102,356.86)
Total - NUC (GD / ALL)	\$	12,102,356.86	\$ (12,102,356.86)

Idaho Sales Volumes

Consolidated Volumes		Schedule				Notes	
October/20 Description	October/20 Billed	September/20 Unbilled	October/20 Unbilled	October/20 Net Unbilled	Total		
Schedule Summary for Commodity Deferral :							
101 Firm	2,322,139	876,555	3,657,771	2,781,216	5,103,355		
111 Firm	1,263,793	732,545	1,854,250	1,121,705	2,385,498		
112 Firm	68,915	0	0	0	68,915		
121 Firm	0	0	0	0	0		
122 Firm	0	0	0	0	0		
131 Interruptible	0	0	0	0	0		Notify Rates Dept if used
132 Interruptible	0	0	0	0	0		
132J Interruptible	0	0	0	0	0		
Total Retail Sales for GTI	3,654,847	1,609,100	5,512,021	3,902,921	7,557,768	Total sales for PGA commodity deferral, includes interruptible rate schedules	
Transportation							
146 Transportation	411,049	411,059	351,629	(59,430)	351,619		
147 Transportation	97,439	97,439	102,918	5,479	102,918		
159 Transportation	5,592,998	0	0	0	5,592,998		
169 Transportation	0	0	0	0	0		
Total transportation	6,101,486	508,498	454,547	(53,951)	6,047,535		
Total sales	9,756,333	2,117,598	5,966,568	3,848,970	13,605,303		
Schedule Summary for Demand Deferral:							
101 Firm	2,322,139	876,555	3,657,771	2,781,216	5,103,355		
111 Firm	1,263,793	732,545	1,854,250	1,121,705	2,385,498		
112 Firm	68,915	0	0	0	68,915		
131 Firm	0	0	0	0	0		
132 Firm	0	0	0	0	0		
Total Firm Sales	3,654,847	1,609,100	5,512,021	3,902,921	7,557,768	Total sales for PGA demand deferral, excludes interruptible rate schedules	
Schedule Summary for Commodity and Demand Amortization:							
101 Firm	2,322,139	876,555	3,657,771	2,781,216	5,103,355		
111 Firm	1,263,793	732,545	1,854,250	1,121,705	2,385,498		
121 Firm	0	0	0	0	0		
131 Interruptible	0	0	0	0	0		Notify Rates Dept if used
132J Interruptible	0	0	0	0	0		Special amortization rate
Total Firm Sales	3,585,932	1,609,100	5,512,021	3,902,921	7,488,853	Volumes for PGA Commodity & Demand Amortization	
Annual lump sum amortization							
112 Firm	68,915	0	0	0	68,915		Annual lump sum amortization
131 Firm	0	0	0	0	0		Annual lump sum amortization
132 Interruptible	0	0	0	0	0		Annual lump sum amortization
Total Firm Sales	3,654,847	1,609,100	5,512,021	3,902,921	7,557,768		
Total Interruptible Sales	0	0	0	0	0		
Total Transportation Sales (Schedule 146 - 169)	6,101,486	508,498	454,547	(53,951)	6,047,535		
Check total sales	9,756,333	2,117,598	5,966,568	3,848,970	13,605,303		
	9,756,333	2,117,598	5,966,568	3,848,970	13,605,303		

Updated for 04 - DONE

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rates for Resource Accounting		Interest Rates	Notes
				PREVIOUS Nov'18-Oct'19	CURRENT Nov'19-Oct'20		
WASHINGTON INTEREST RATE: FERC Natural Gas Interest Rate https://ferc.gov/enforcement-legal/enforcement/interest-rates						3.25%	UPDATED QUARTERLY
WASHINGTON DEFERRAL RATES: Commodity Rate	191010 GD WA	101 - 132	Debit	\$0.17067	\$0.15284		Changes annually with PGA filing
Demand Rates	191010 GD WA	101 102 111/112 121/122 131/132 146/126/116	Debit Debit Debit Debit Debit Debit	\$0.10239 \$0.10239 \$0.09239 \$0.08727 \$0.09225 \$0.05950 \$0.00054	\$0.09651 \$0.09651 \$0.08727 \$0.08727 \$0.05591 \$0.00054		Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing
WASHINGTON AMORTIZATION RATES Commodity & Demand (Sch 155)	191000 GD WA	101 102 111 121 131 146	<Credit> <Credit> <Credit> <Credit> <Credit> <Credit>	\$0.09166 \$0.09166 \$0.07625 \$0.04780 \$0.00000 \$0.00000	(\$0.00409) (\$0.00409) (\$0.01035) (\$0.01035) \$0.00000 \$0.00000		Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing

Stays at 2% for 2020 calendar year
Cheryl needs to know when this changes

IDAHO INTEREST RATE: Customer Deposit Rate changes annually Check IPUC website (Year 2020 Order # 34482)						2.00%	UPDATED ANNUALLY IN JANUARY
IDAHO DEFERRAL RATES: Commodity Rate (Without GTI) Demand Rate	191010 GD ID 191010 GD ID	101 - 132 101 - 112	Debit Debit	\$0.16886 \$0.09584	\$0.15199 \$0.09295		Changes annually with PGA filing Changes annually with PGA filing
IDAHO AMORTIZATION RATES Commodity & Demand (Sch 155)	191000 GD ID	101 111 146	Debit Debit Debit	\$0.09092 \$0.08676 \$0.00263	\$0.03604 \$0.03604 \$0.00000		Changes annually with PGA filing Changes annually with PGA filing Changes annually with PGA filing